

The Net Metering & Interconnection Labyrinth

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Presentation Outline

- I. EPAct 2005 Impact
- II. Other State Developments
- III. Overall Picture
- IV. Public Resources



lab·y·rinth n.

- 1. An intricate structure of **interconnecting** passages through which it is difficult to find one's way; a maze.
- 2. Something highly intricate or convoluted in character, composition, or construction: *a labyrinth of rules and regulations*.
- 3. Anatomy. A group of complex **interconnecting** anatomical cavities.

(Excerpts from the American Heritage Dictionary)





Energy Policy Act of 2005

Section 1254: Interconnection.

PUCs and certain nonregulated utilities must "consider" an interconnection standard. Must begin "consideration" by 8/8/06; complete "determination" by 8/8/07.

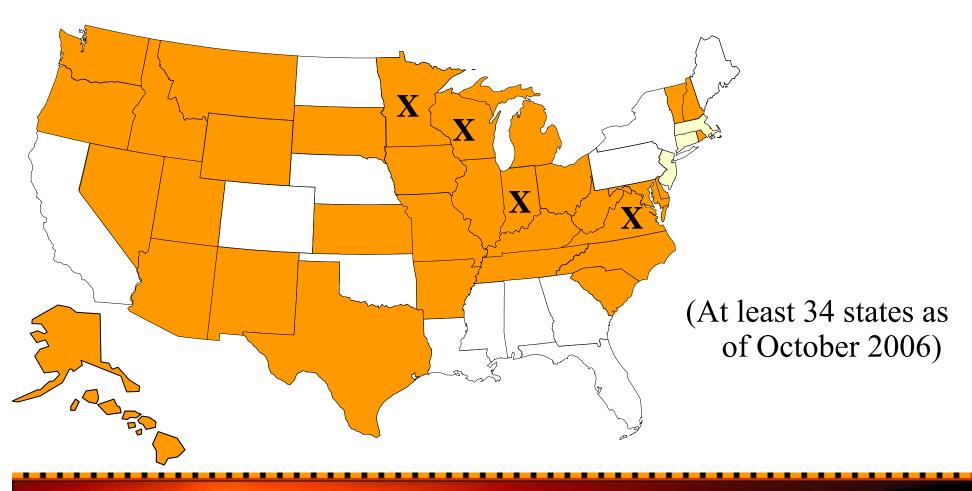
Section 1251: Net Metering.

PUCs and certain nonregulated utilities must "consider" a net-metering standard. Must begin "consideration" by 8/8/07; complete "determination" by 8/8/08.





"Consideration" of Interconnection Standard















Interconnection Standards Adopted

(since fall 2005)

- CO: three interconnection levels; 10-MW limit
- PA: four interconnection levels; no limit specified
- IN: three interconnection levels; no limit specified
- VT: two interconnection levels; no limit specified
- WA: 25-kW limit; standards for larger systems in progress





Net-Metering Rules Adopted

(since fall 2005)

- CO: 2-MW limit; annual NEG reconciliation
- **PA**: 2-MW/1-MW/50-kW limit; monthly NEG reconciliation
- LA: 100-kW/25-kW limit; indefinite NEG carryover
- NC: 100-kW/20-kW limit; annual NEG reconciliation





Net-Metering Laws Revised

(since fall 2005)

- Aggregate capacity raised: CA, VT, WA
- Individual capacity raised: WA
- More resources eligible: OR, NC, VT, VA, WA
- NEG treatment clarified/improved: MD, NC
- Leased systems eligible: MD, VA







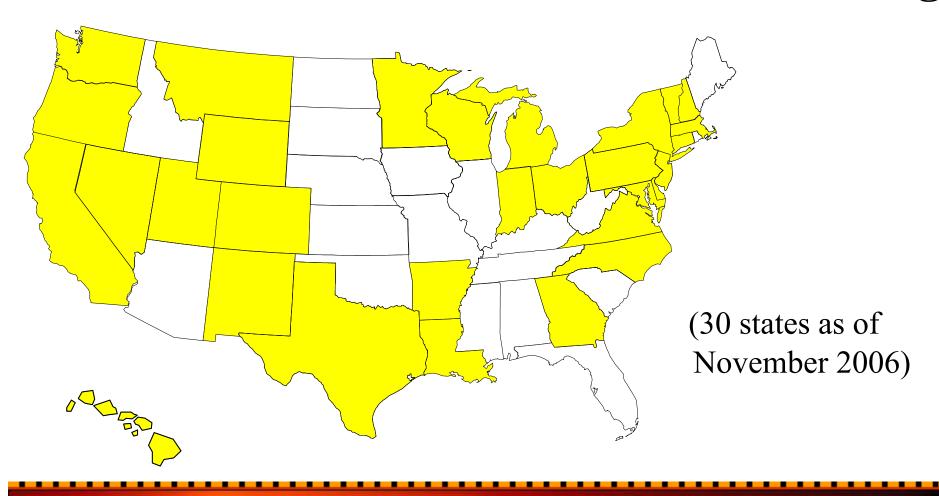
Spotlight: Best Practices

- Maximum system capacity $\geq 2 \text{ MW}$
- All renewables eligible (+ CHP)
- All utilities must participate
- All customer classes eligible
- No limit on aggregate capacity
- Annual reconciliation of NEG, or no expiration
- Interconnection standards
- No application fee
- No special charges, fees or tariff change
- Customer retains RECs





Interconnection Standards for Net Metering

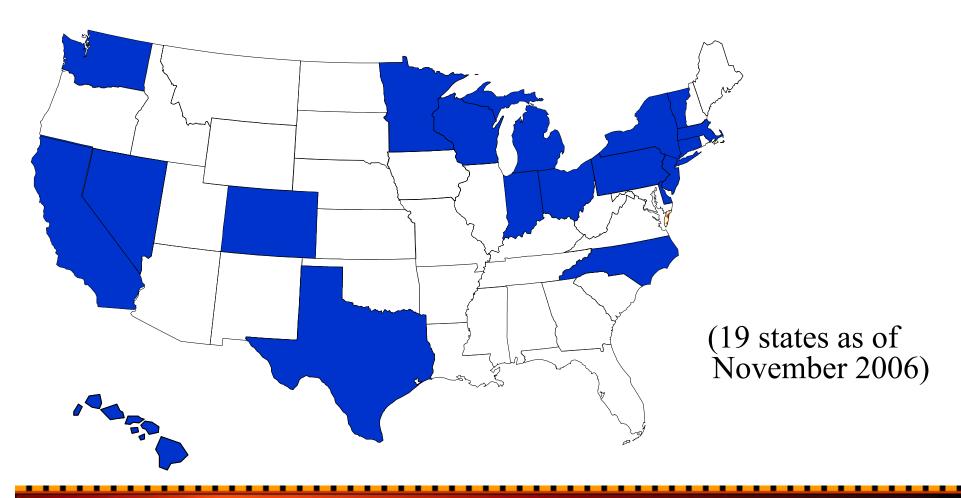








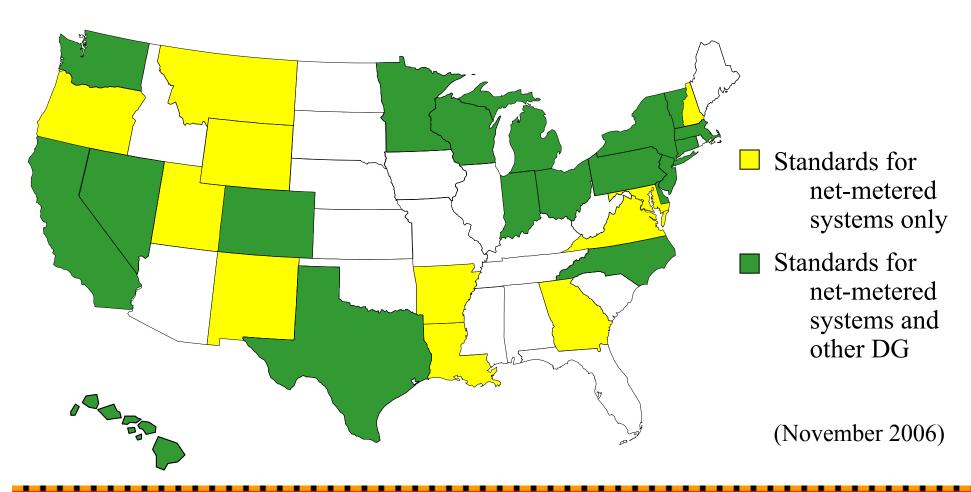
Interconnection Standards for Other DG







Interconnection Standards



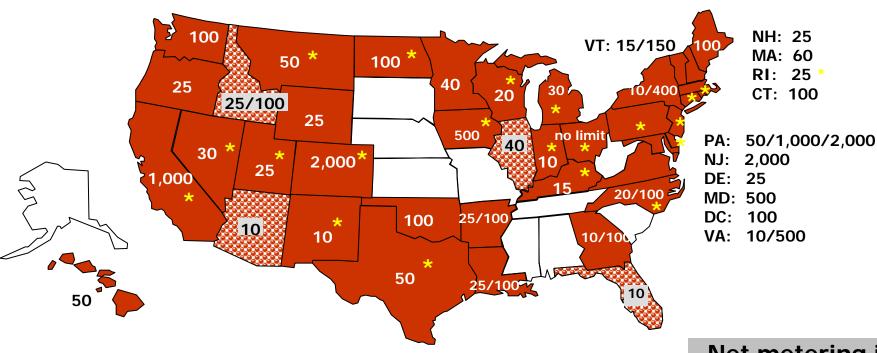


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Net Metering Rules



State-wide net metering for all utility types

State-wide net metering for certain utility types (e.g., IOUs only)

Net metering offered by one or more individual utilities

#s indicate system size limit (kW); in some cases limits are different for residential and commercial as shown

Net metering is available in 40 states + D.C.

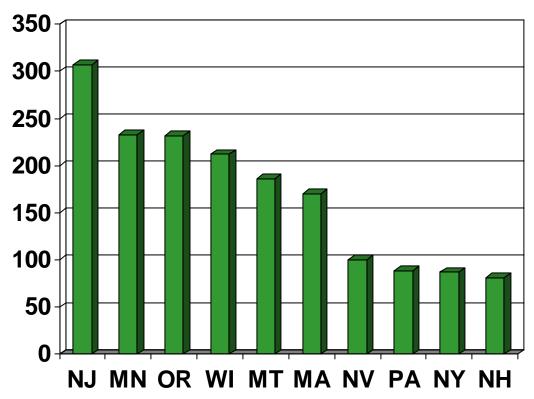






State Leaders in Net Metering*

(U.S. EIA estimates, 2004)



■ # of net-metered systems, 2004

* Something seems to be missing...





IREC Public Resources

www.irecusa.org/connect

- State-by-state net-metering table (updated 10/06)
- State-by-state interconnection table (updated 10/06)
- Model interconnection rule (*current*)
- Model net-metering rule (current)
- Library of legal documents (updated 10/06)
- Connecting to the Grid e-newsletter (published monthly)
- DSIRE: www.dsireusa.org







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